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Comparison of Field Measurements and EMT Simulation Results on a Multi-Level STATCOM for Grid Integration of London Array Wind Power Plant

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SUMMARY

Simulation results are widely used in the design of electrical systems such as offshore wind power plants (OWPPs) and for determination of grid compliance. Measurements constitute an important part in the evaluation process of the OWPP, including passive and active components such as the static compensator (STATCOM). Quality measurement data allow the system designer to obtain real-life knowledge on the operating characteristics of the electrical component(s) for various operating scenarios of both the OWPP and the external grid. Furthermore, measurement data constitute an indispensable part of the evaluation of the simulation models of the OWPP components.

The purpose of this paper is to develop and validate an electromagnetic transient (EMT) generic model of the modular multi-level cascaded converter (MMCC) STATCOM based on comparison with field measurements. For this purpose, measurement data have been acquired on a commercial ± 50 MVar state-of-the-art (SOA) MMCC STATCOM. The STATCOM is located at the point of common connection (PCC) at the world's largest OWPP, London Array (LAOWPP). According to the authors' knowledge, the presented paper will be the first of its kind to compare a detailed model of the STATCOM with actual field measurements for a commercial MMCC STATCOM.

Furthermore, the paper offers the reader, being a researcher, transmission system operator, converter designer or a WPP developer etc., the unique opportunity to gain in-depth knowledge of the operating characteristics of the STATCOM for wind power integration, as well as of the validity of applying a generic model of the STATCOM without knowledge of the actual implemented control system.

The proposed model is integrated into an aggregated EMT model of LAOWPP, which will be used to investigate possible resonance phenomena that will be shown in the paper to affect the harmonic distortion level. The STATCOM distortion level will be shown to be highly affected by the number of wind turbine generators (WTGs) in service. It will be shown that the inclusion of band rejection filters (BRFs) in the WTGs' control loop lowers the STATCOM distortion level. It is found that the total inter-harmonic distortion (TIHD) index calculated according to IEC Standard 61000-4-7 is useful for assessing possible and undesired control interaction between the power electronic devices (PEDs) in OWPPs. The total harmonic distortion (THD) index, on the other hand, is found to contain very little information on possible PED controller interaction.

KEYWORDS

Electromagnetic transient (EMT), field measurements, harmonic stability, model evaluation, modular multi-level cascaded converter (MMCC), offshore wind power plant (OWPP), static compensator (STATCOM), total inter-harmonic distortion (TIHD) index, voltage-source converter (VSC).

1 Introduction

Nowadays, offshore wind power penetration into the electrical grid is rapidly increasing and the current trend is to locate the OWPPs further from shore [1]. Flexible AC transmission system (FACTS) devices such as the STATCOM are commonly installed at the PCC in order to meet the reactive power requirements [2].

Modelling and simulation analysis has become an accepted and integral method in the design of electrical systems such as the OWPP [3]. The modelling approach must look for a right compromise between accuracy and computational speed. Furthermore, details regarding the internal behaviour of MMCC PEDs are often unknown or only partially known to the transmission system operator (TSO) and the OWPP developer. It is therefore crucial for these parties to assess the required modelling details and to gain confidence on the accuracy of the applied model. Therefore, field measurements have been collected on an MMCC STATCOM, which will be used in this paper to assess the MMCC STATCOM modelling requirements. Previous research on the modelling of the MMCC STATCOM has mainly been focused on the control system design and performance of the converter using a switching model (e.g. [4]), an analytical model (e.g. [5]) or a detailed model of the PED (e.g. [6]). None of these publications consider the accuracy of the model representation based on comparison with measurement data. The intention of this paper is to fill the gap, by providing a comparison between a generic, yet detailed STATCOM model and field measurements.

Using the validated STATCOM model, the harmonic distortion level in the OWPP will be addressed in the time domain. Section 1.1 briefly outlines the peculiarities of possible control interaction between PEDs in an OWPP and possible methods to assess the controller interaction.

1.1 Harmonic Distortion in OWPPs

OWPPs are susceptible to so-called “harmonic instability”, where the extensive sub-marine cabling and possible low available short-circuit power (ASCP) at the PCC may create resonance(s) within the bandwidth of the WTG controller bandwidth [7], [8], [9]. The result is unacceptable high harmonic distortion, which may cause disconnection of the WTG, unless countermeasures are taken. Disconnection of the WTG(s) is of course unacceptable, and harmonic stability studies are now an integral part of OWPP design studies. Currently, the studies are mainly done in the frequency domain [7], [9], where the assessment can be made based on algebraic formulation of the system and conventional indices such as the Nyquist stability criterion (NSC) can be applied. In [7] it was shown that the harmonic impedance in the OWPP is highly affected by the number of WTGs in service (#WTGiS). According to the authors’ experience it is therefore necessary to perform in the range of thousands of cases to cover all possible operating points of the OWPP and the external grid. This is straightforward in the frequency domain, whereas it is more challenging in the time domain, since the observed results do not contain information on the relative stability of the system. Furthermore, time-consuming model initialisation is also needed in the time domain.

On the other hand, there are limitations to frequency domain analysis, as linearisation is done on both the non-linear switching devices as well as the control system. Furthermore, saturation effects of e.g. transformers and the integrator part of the PED proportional-integral (PI) controller are neglected. It is therefore useful to assess the controller interaction in both domains, i.e. calculate the NSC indices for the e.g. 2000 required study cases and then perform sensitivity analysis on the most critical cases in the time domain (e.g. for 50 cases). The authors are currently working on developing a procedure for addressing the controller interaction in OWPPs, taking into account the above-mentioned limitations in both the time and frequency domains. This paper will present how the harmonic distortion is affected by the #WTGiS and demonstrate how the time domain approach can be utilised in the assessment.

1.2 Paper Outline

The remainder of the paper is organised as follows: Section 2 briefly describes the LAOWPP and the OWPP representation in the simulation tool. The installed STATCOM and the measurement setup are also briefly described. Section 3 presents the proposed model of the STATCOM, which will be evaluated in section 4 based on comparison with measurement data. Section 5 presents simulation results, in which the #WTGiS is varied and how this affects the STATCOM’s performance. Section 6 outlines concluding remarks. Section 7 outlines future work.

2 System Description

The LAOWPP is located 20 km off the east coast of the UK at the mouth of the Thames, see Figure 1a. The OWPP is built in two phases, where Phase I was partly commissioned at the end of 2012. LAOWPP Phase I comprises 175×3.6 MW full-scale converter (FSC) WTGs, yielding a total capacity of 630 MW, making it the largest OWPP in the world. LAOWPP I is made up of four sections, and a simplified single-line diagram of one of these sections is shown in Figure 1b. As indicated in the figure, a combination of a STATCOM and a mechanically switched reactor (MSR) is connected to the tertiary winding of a 400/150/13.9 kV – 180/90/90 MVA onshore transformer in each of the four OWPP sections. The STATCOM is equipped with 22 full-bridge sub-modules (SMs) per phase, where two are redundant, but still in service during normal operating mode [10]. The efficient operating number of SMs is therefore $N = 20$, resulting in a 41-level line voltage waveform.

Figure 1b also indicates the locations of the installed voltage and current transducers (VTs and CTs, respectively). Flexible Rogowski coil CTs with a minimum bandwidth of 55 mHz – 3 MHz [11] were used together with custom made capacitive voltage dividers with bandwidth of 1 Hz – 1 MHz [12]. The sampling rate was set at 51.2 kS/s/ch for approximately half the duration of the measurement campaign and at 102.4 kS/s/ch for the remainder of the one-month measurement campaign, resulting in approximately 11 TB of data (12 channels).

Figure 1c shows a more detailed three-phase diagram of the STATCOM. The locations of the installed transducers as well as the symbols of the electrical quantities used in the paper are shown.

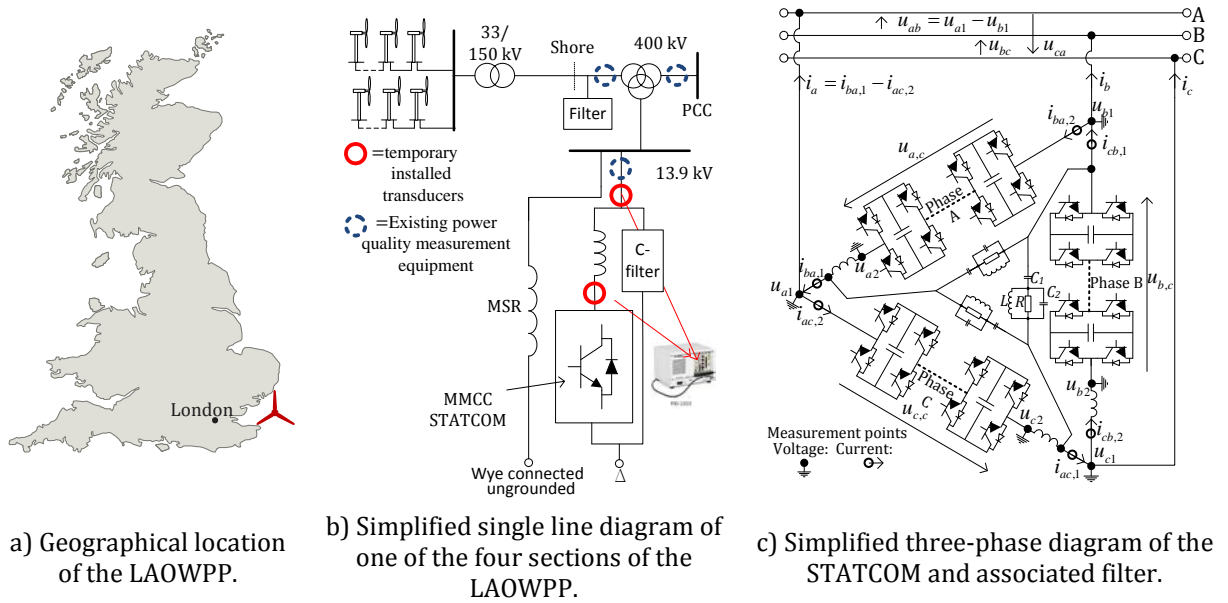


Figure 1 Location and single line diagram of the LAOWPP and three-phase diagram of the STATCOM.

2.1 London Array OWPP Representation

A simplified representation of the LAOWPP has been implemented in an EMT platform, as will be briefly described. Only one of the four sections is modelled. The WTGs located in the section are aggregated into one equivalent two-level FSC WTG. This is considered appropriate, as explicit representation of the individual WTGs significantly increases the modelling order and compromises the simulation speed dramatically. Furthermore, the main focus in this paper is on the performance of the proposed STATCOM model. The authors intend to evaluate this simplification in future work.

The generator side of the converter is represented by a first-order DC Norton equivalent with a time constant of $T = 100$ ms, adapted from [13], see Figure 2b. Figure 2a shows the inner current control system, operating in the rotating reference frame (RRF).

Band rejection filters (BRFs) have been included in the control loop according to the recommendation in [9] to improve the relative harmonic stability of the system. The transfer function of the BRF is given in canonical form in (1) [7], where the damping coefficient is selected as $\zeta = 1/\sqrt{2}$. s is the Laplace operator. $\omega_{n,BRF}$ is the tuned angular frequency in [rad/s], which has been selected as

$\omega_{n,BRF} = 2\pi \times 118$ Hz based on Fourier transformation on the simulation results. Tuning of the BRF is normally done using frequency domain analysis [7], [9], for reasons described in section 1.1. As will be shown in section 5, the BRF tuned at this frequency significantly improves the harmonic content in the STATCOM's output currents and voltages over the full range of #WTGiS of the LAOWPP.

$$G_{BRF}(s) = \frac{[s/\omega_{n,BRF}]^2 + 1}{[s/\omega_{n,BRF}]^2 + 2\zeta[s/\omega_{n,BRF}] + 1} \quad (1)$$

The 33 kV cable collection grid is aggregated into one nominal PI section with a length of 1 km, which is considered sufficient for the frequency range considered in the current work. The approximately 50-km-long 150 kV export cable is modelled using the “Frequency-Dependent Phase Model” in the EMT simulation tool. No information of actual ASCP has been available, hence the 400 kV grid is represented by a 22 GVA Thevenin equivalent with $X/R = 22$, given in the as-built documentation of the LAOWPP.

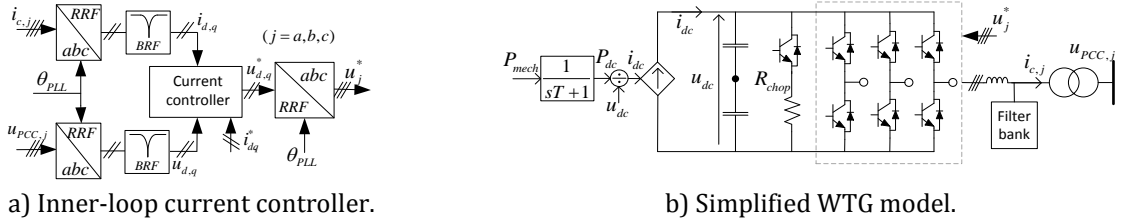


Figure 2 Aggregated model of the WTG and inner-loop controller in the RRF. Command signals i_d^* and i_q^* in a) are provided by two outer-loop controllers responsible for controlling u_{dc} and $U_{PCC,RMS}$, respectively.

3 STATCOM MMCC Modelling

The MMCC STATCOM consists of a number of distributed DC voltages, which are incrementally inserted or bypassed in order to synthesise a high-quality sinusoidal voltage waveform. The MMCC technology was extended to the voltage source converter high-voltage direct current (VSC-HVDC) system in [14] and is now considered SOA [1].

A detailed representation of the MMCC STATCOM has been implemented in an EMT simulation tool, where all the internal dynamics usually relevant for EMT studies (i.e. generated harmonics due to switching of the converter, individual SM capacitor charging etc. [15]) are taken into account. Losses due to the commutation process are not included, as only the SM terminal and capacitor conditions are of relevance in this work, which is in accordance with the guidelines given in [16] for power system studies. The relatively high number of switching elements in the MMCC STATCOM possesses some challenges in EMT simulation tools, as a high computational effort is required for re-triangularisation of the electrical network subsystem admittance. Based on the “Nested Fast and Simultaneous Solution” [17], an efficient and accurate representation of each of the phase legs of the MMCC VSC-HVDC was proposed in [15]. A similar modelling approach has been taken in this work for the STATCOM phase leg, as will be described with reference to Figure 3.

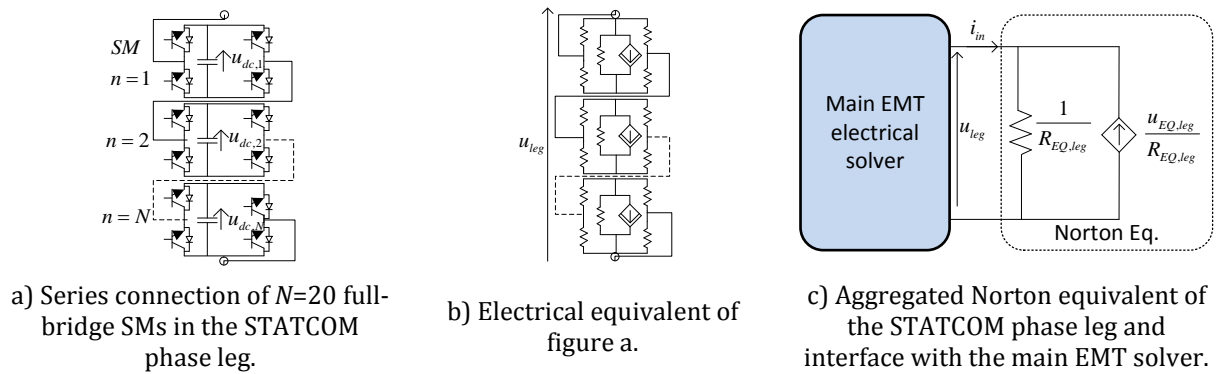


Figure 3 Derivation of Norton equivalent representation of the STATCOM phase leg.

Firstly, the large number of IGBT/diode pairs and distributed capacitances in the phase leg in Figure 3a are represented by their electrical equivalent, as in Figure 3b. The SM capacitance can be represented by its Norton equivalent by applying the trapezoidal integration rule according to

$$u_{EQ,leg} = \sum_{n=1}^N u_{dc,n} \quad (2)$$

Similarly, $R_{EQ,leg}$ is the summation of the calculated input impedances of the N SMs in Figure 3b.

3.1 STATCOM Control System

$$u_{dc,AV} = \frac{1}{3N} \sum_{j=1}^{j=3} \sum_{n=1}^N u_{dc,j,n} \quad (3)$$
[illegible]

(k = ba, cb, ac)

Figure 1 illustrates the block diagram of the proposed SM control strategy. It is divided into two main functional blocks: a 'Common reference signal' block and an 'Individual reference signal' block.

The 'Common reference signal' block (left) receives two inputs: $u_{c,j}^*$ (the grid voltage reference for the j -th phase) and u_0^* (the common reference signal). These are summed at a junction to produce a common reference signal.

The 'Individual reference signal' block (right) receives three inputs: the common reference signal from the first block, $u_{dc,j,n}^*$ (the DC link voltage reference for the j -th SM), and $u_{j,n}^*$ (the reference signal for the j -th SM). These are summed at a junction to produce the final reference signal $u_{j,n}^*$ for the j -th SM.

Figure 10 illustrates the proposed control system, which consists of two main parts: the Valve DC voltage controller and the Zero sequence current controller.

The Valve DC voltage controller (left side) takes three input voltages: $u_{dc,AV}$, $u_{dc,AV,\alpha}$, and $u_{dc,AV,\alpha}$. Each input is processed by a gain block P_4 and a cosine function block ($\cos(\theta^*)$, $\cos(\theta^* - 2\pi/3)$, and $\cos(\theta^* + 2\pi/3)$ respectively). The outputs are then multiplied by the inputs and summed at a summation block Σ .

The Zero sequence current controller (right side) takes the output from the first summation block and compares it with a reference current $i_{ac,1}$. The resulting error signal is processed by a block $1/s$, then a gain block $1/3$, and finally a summation block Σ . The output of this controller is added to a reference current i_0^* at another summation block Σ , and the result is processed by a gain block P_5 to produce the final output u_c^* .

The angle θ^* is calculated as:

$$\theta^* = \tan^{-1}(u_\beta^*/u_\alpha^*)$$

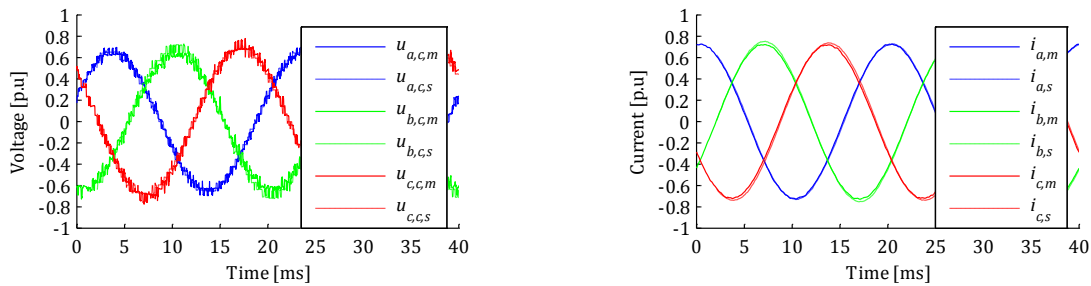
Figure 4 Implemented STATCOM controller. Figure c) – i) shows the individual capacitor voltage controller for the n^{th} SM in j^{th} phase ($j = a, b, c$). Figure c) – ii) shows the reference signal for the n^{th} SM.

A distributed SM voltage controller has been included as shown in Figure 4c-i. The controller is responsible for maintaining the capacitor voltage of the n^{th} SM in the j^{th} phase ($u_{dc,j,n}$) at the reference value $u_{dc,AV}$. The controller forms an active power between $u_{dc,j,n}$ and the leg current ($i_{k,2}$ ($k = ba, cb, ac$), see Figure 1c) [18]. In [19] it was shown that no coupling exists between the zero-sequence current controller in Figure 4b and the individual SM controller in Figure 4c-i. Figure 4c-i shows the addition of the reference signals from the three main controllers in Figure 4a, b and c. The resulting reference signal $u_{j,n}^*$ for the n^{th} SM ($n = 1, 2, \dots, N$) in the j^{th} phase ($j = a, b, c$) is then fed to a modulator, where it is compared to a triangular-wave carrier (TWC_n , $n = 1, 2, \dots, N$) that is individual for the n^{th} SM (Figure 4d). Phase opposition disposition (POD) phase-shifted carrier-based pulse-width modulation (PSCPWM) [20] with a phase shift of $\theta_{ps} = 2\pi(n-1)/N$ between two adjacent carriers (e.g. TWC_n and TWC_{n+1}) has been used. The frequency of the carriers has been selected as $f_{TWC_n} = 3.37 \cdot 50$ Hz. This value of f_{TWC_n} has been chosen as a non-integer pulse number has a balancing effect on the SM capacitors [21]. It should be noted that no information on the applied modulation technique of the actual STATCOM is publicly available and was thus not available to the authors. Based on the comparison between measurement and simulation results in section 4 (Figure 6b), it is evident that the model with the described modulation technique is highly capable of replicating the switching actions of the actual STATCOM. The applied modulation technique in the model is therefore considered viable. The modulation technique will be more carefully investigated based on post-processing of the collected one-month measurement data in future work.

4 Model Evaluation

The proposed model of the MMCC STATCOM described in section 3 will be validated based on comparison with obtained measurement results during steady-state operating mode and during a transition from $Q = -0.73$ p.u to $Q = -0.79$ p.u. The evaluation will be based on a qualitative approach comparing measurement and simulation results and will be done in the time domain.

Figure 5 shows the measured converter terminal voltages and the line currents during steady state (see Figure 1c). Subscripts “m” and “s” denote measurement and simulation, respectively. As evident from the figure, the measurement system is capable of capturing the measured waveforms with high resolution. The figure also clearly shows that the converter terminal voltages with a good approximation appear to be sinusoidal waveforms due to the MMCC technology. Very little harmonic residue is present in the output line current as also replicated in the simulation.



a) Measured and simulated leg voltages.

b) Measured and simulated line currents.

Figure 5 Comparison between measurement and simulation during steady-state operating mode.

Subscripts “m” and “s” denote measurement and simulation, respectively.

Figure 6a shows the phase A converter leg and phase A to B line voltages ($u_{a,c}$ and u_{ab} , respectively, see Figure 1c) during a shorter time span, in order to more clearly show the high quality of the measurements and the validity of the proposed model. The incremental step increase in the converter voltage is clearly observable in the measurement and well replicated by the simulation results ($u_{a,c,m}$ and $u_{a,c,s}$, respectively). The model is to a high extent capable of replicating the measured variation in $u_{a,c,m}$ caused by the switching action of the STATCOM.

It should be noted that an imbalance in the line voltages was sustained throughout the measurement period as shown in Figure 6b. The voltage imbalance has been compensated for by adjusting the amplitude of the individual Thevenin phase voltage sources. This is considered appropriate since no detailed information of the external grid was available.

Figure 7a shows a comparison between measured and simulated phase A line current during the transition in the STATCOM operating point, as previously defined. A good agreement can be observed between measurements and simulations.

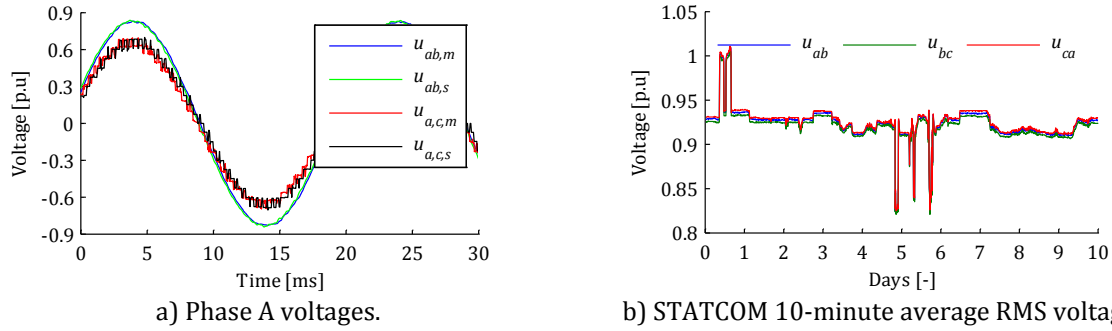


Figure 6 a) Comparison of measurement and simulation results for phase A. b) 10-minute average RMS line voltage at the STATCOM 13.9 kV busbar (see Figure 1b) for a sample of 10 days during the one-month measurement campaign.

In order to further validate the proposed STATCOM model, a comparison between measured and simulated phase A line (i_a) and converter leg current ($i_{ba,2}$) is shown in Figure 7b for a different STATCOM operating point. Comparing the waveforms with the currents in Figure 5b, it is evident that the harmonics are more pronounced at the low current output in Figure 7b, which is well replicated in the simulation.

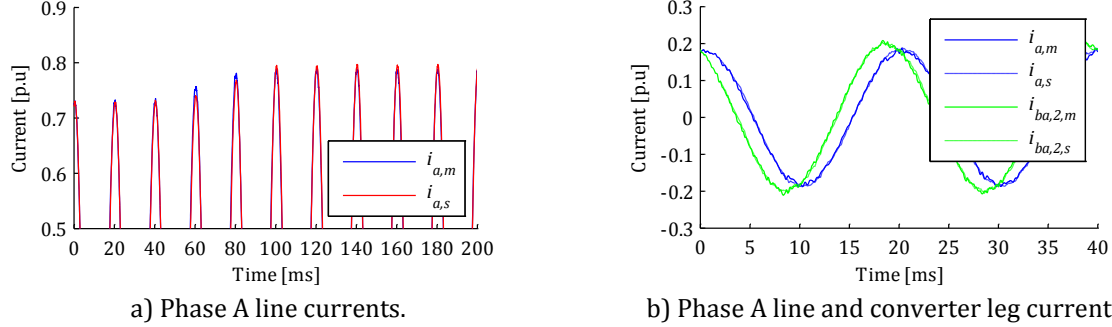


Figure 7 Comparison between simulated and measured phase A line and delta currents a) during reactive power transition and b) at $Q = -0.2$ p.u steady-state operating point.

5 Application of the Proposed STATCOM Model for Harmonic Analysis

An assessment on how the #WTGiS affects the quality of the STATCOM output waveforms will be made in the following. This is done by performing simulation with the BRF activated ($G_{BRF}(s)$ from (1)) and deactivated ($G_{BRF}(s) = 1$). Only the STATCOM's generated waveforms will be analysed and presented, since the STATCOM is the main focus of the paper. Secondly, the produced waveforms of the WTG require more attention, since they are much more distorted due to the two-level structure, shown in Figure 2b. This will be addressed in future work.

Figure 8a shows the STATCOM phase A leg voltage and current with the BRF activated and deactivated (subscripts BRF and Non-BRF-respectively) for #WTGiS = 40 WTGs. The waveforms are significantly distorted when the BRF is disabled, whereas the BRF efficiently truncates the distortion. Figure 8b shows the simulated SM capacitor voltages with the BRF activated and deactivated (top and bottom, respectively) for 500 ms. In both cases the SM voltages are in general well centred around the reference value, whereas there is some divergence in the case where the BRF is disabled. The controller interaction between the WTGs and the STATCOM therefore affects the internal dynamics of the STATCOM, implying that simplified STATCOM models such as those outlined in section 1 cannot be used to accurately assess the controller interaction between multiple PEDs. The authors will investigate this in future work. According to the authors' experience it is not straightforward and relies on a number of simplifications and omissions to derive the transfer function between the n^{th} SM voltage and the SM's control signal ($u_{dc,j,n}$ and $u_{j,n}^*$, respectively, see Figure 4). This therefore highlights the need to not only perform the harmonic stability assessment in the frequency domain, but also to perform a specified number of study cases in the time domain, as described in section 1.1.

Calculating the total harmonic (THD) indexes over 10 cycles on the converter leg voltages in Figure 8a using the method described in the following results in $\text{THD}_{\text{BRF}} = 0.083$ p.u and $\text{THD}_{\text{Non-BRF}} = 0.077$ p.u for the two cases. This is very misleading, as observed from the figure. Calculating the total inter-harmonic distortion (TIHD) indexes yields $\text{TIHD}_{\text{BRF}} = 0.065$ p.u and $\text{TIHD}_{\text{Non-BRF}} = 0.124$ p.u, which is in better correlation with Figure 8a. The THD index alone does therefore not indicate possible harmonic controller interaction. The TIHD index will therefore be introduced in the stability assessment.

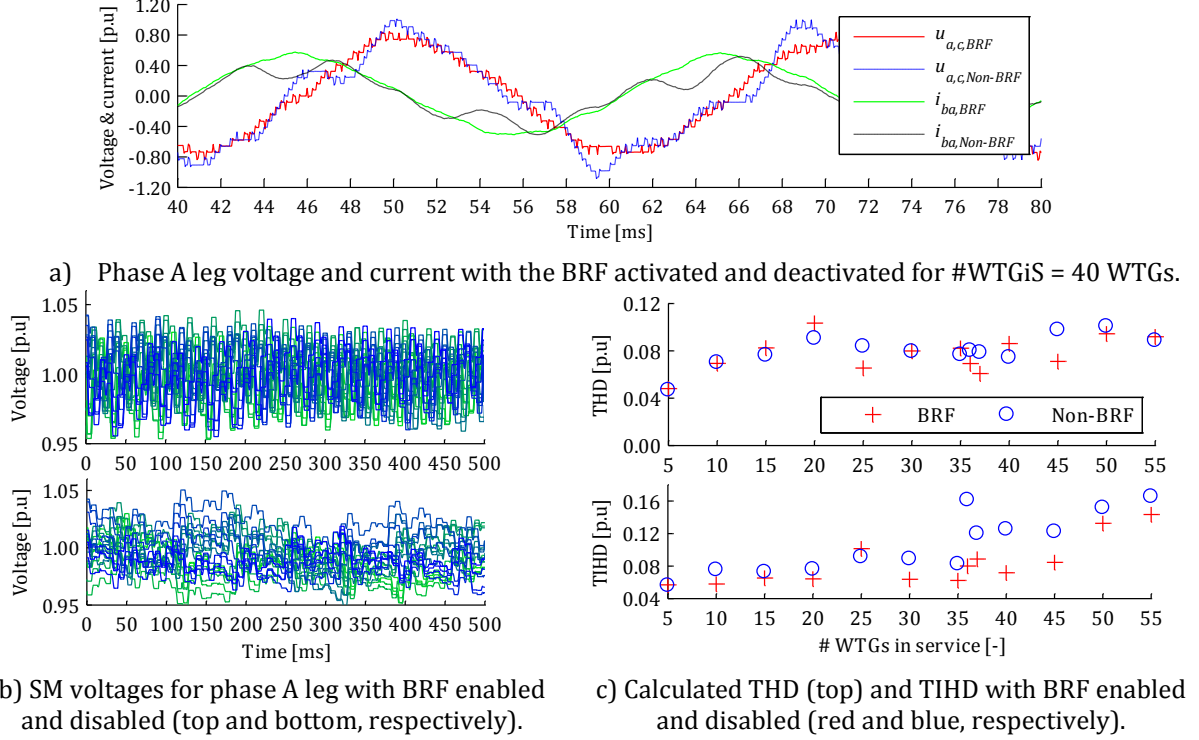


Figure 8 Simulation results for the STATCOM and c) calculated THD and TIHD as a function of #WTGiS. The THD and TIHD are calculated according to IEC 61000-4-7 [22], where the sampling interval (SI) is fixed at 10 cycles for fundamental frequency ($f_1 = 50$ Hz). Thus frequency bins in the discrete spectrum estimated using discrete Fourier transform are with $\Delta f = 5$ Hz resolution. The standard proposes to group the spectra into harmonic and inter-harmonic subgroups (HSGs and IHGs, respectively). The HSG for the n^{th} harmonic ($n = 2, 3, \dots, N = 50$) consists of the $n \cdot f_1$ harmonic component and the two adjacent frequency bins (e.g. {95, 100, 105 Hz} from the HSG of second harmonic ($n = 2$)). Similarly, the seven frequency bins {60, 65, ..., 90 Hz} from the first IHG ($n = 1$). The THD is defined as the ratio of the RMS value of the harmonic subgroups (HSGs) to the RMS value of the f_1 component (U_1) as in (4-a), where $U(n \cdot f_1 + i \cdot \Delta f)$ is the RMS value of the $n \cdot f_1 + i \cdot \Delta f$ frequency bin. The TIHD is calculated similarly, as in (4-b).

$$\text{THD} = \frac{\sqrt{\sum_{n=2}^N \left(\sqrt{\sum_{i=1}^{l=1} [U(n \cdot f_1 + i \cdot \Delta f)]^2} \right)^2}}{U_1} = \frac{\sqrt{\sum_{n=2}^N \left(\sum_{i=1}^{l=1} [U(n \cdot f_1 + i \cdot \Delta f)]^2 \right)}}{U_1} \quad [\text{p.u}] \quad (4\text{-a})$$

$$\text{TIHD} = \frac{\sqrt{\sum_{n=1}^N \left(\sum_{i=2}^{l=8} [U(n \cdot f_1 + i \cdot \Delta f)]^2 \right)}}{U_1} \quad [\text{p.u}] \quad (4\text{-b})$$

In order to correlate the harmonic stability of the OWPP with #WTGiS, Figure 8c shows the calculated THD_{BRF} and $\text{THD}_{\text{Non-BRF}}$ (top figure) and TIHD_{BRF} and $\text{TIHD}_{\text{Non-BRF}}$ (bottom figure). A resolution of $\Delta \# \text{WTGiS} = 5$ WTG/bin is used. Furthermore, the case with #WTGiS = 36 WTGs is also included, as this is where the controller interaction becomes critical, as can also be noted from the spike at $\text{TIHD}_{\text{Non-BRF}}(36)$ in the bottom figure in Figure 8c.

There is a relatively good correlation between the THD_{BRF} and $\text{THD}_{\text{Non-BRF}}$ for all considered cases up to #WTGiS = 55 WTGs, which again implies that the THD index alone is insufficient in the assessment. A similar correlation between TIHD_{BRF} and $\text{TIHD}_{\text{Non-BRF}}$ is observed for #WTGiS ≤ 35

WTGs. The $TIHD_{BRF}$ is relatively constant for $\#WTGiS \leq 45$. The $TIHD_{BRF}$ approaches $TIHD_{Non-BRF}$ for $\#WTGiS > 45$, indicating that the BRF is not capable to suppress the controller interaction for this range of $\#WTGiS$. The harmonic impedance of the OWPP ($Z_{OWPP}(\omega, \#WTGiS)$) and the corresponding resonance frequency ($\omega_r(\#WTGiS)$) are functions of $\#WTGiS$, as described in section 1.1. The high number of $\#WTGiS$ most likely causes $\omega_r(\geq 50WTG)$ to be shifted away from $\omega_{n,BRF}$, meaning that the BRF is not capable of affectively attenuating the resonance. Frequency domain techniques would be useful to assess the frequency-dependent characteristics and the change in resonances. The $TIHD_{BRF}$ could be improved by e.g. increasing the bandwidth of the BRF, which might deteriorate the NSC at other frequencies and is therefore not desired [7]. Another viable option would be to apply adaptive BRFs in the WTG controller [7]. The inclusion of BRFs in the STATCOM control system could also be considered. The studied system has in this work been one section of the LAOWPP, where the average number of installed WTGs per section is $175/4 \approx 45$. Based on Figure 8c, it can therefore be concluded that the OWPP section is stable for all possible $\#WTGiS$, when using the BRF tuned at 118 Hz in the WTG and considering that generic models have been used to represent both the aggregated WTG and the STATCOM. Furthermore, the highest possible ASCP at the PCC has been used in this work. It is therefore also necessary to assess the harmonic distortion as a function of ASCP in order to assess the overall stability of the system. The possible effect of the remaining three OWPP sections should also be investigated. The purpose of this section has been to investigate the application of time domain analysis in the harmonic stability assessment and not the actual stability of the system, which will be considered more carefully in future work.

6 Conclusion

The paper has presented a generic, yet detailed model of the MMCC STATCOM and compared the results with high-quality measurement data collected on an actual MMCC-based STATCOM for wind integration. It was found that the generic developed STATCOM model is capable of replicating the measured waveforms with good accuracy. A generic model of the STATCOM is therefore suitable in the preliminary design phase of an OWPP, before an agreement with a specific vendor is made.

The paper has outlined the necessity to assess the harmonic stability in the design phase of an OWPP and pointed out advantages of time and frequency domain analysis methods. Using the proposed model of the STATCOM, the harmonic stability assessment has been addressed in the time domain, where the $\#WTGiS$ was varied to investigate the controller interaction between the WTGs and the STATCOM. It was found that the interaction becomes noticeable for $\#WTGiS \geq 36$ WTGs, unless countermeasures are taken. It was found that the total inter-harmonic distortion (TIHD) index according to IEC Standard 61000-4-7 is useful to assess possible and undesired control interaction between the PEDs in OWPPs.

It was shown that an application of active filtering in the WTGs by means of BRF (i.e. notch filter) in the main control chain can potentially reduce harmonic emission at the point of interest (e.g. PCC) and improve overall stability in OWPPs. This can be achieved by reducing the harmonic content generated by the converters as well as changing existing resonances (i.e. improving damping or shifting resonance frequencies). Improving the converters controllers rejection capability called active damping is a certain type of active filtering. The converter may be controlled adaptively or tuned to suppress selected harmonic components. Thus there is no need to interfere with the OWPP design.

7 Future Work

The authors intend in future work to more carefully correlate frequency and time domain analysis for harmonic stability studies and are currently developing a procedure for assessment of the harmonic stability in AC and VSC-HVDC-connected OWPPs. More robust mitigation methods than the BRF used here will be investigated for. An aggregated representation of the WTGs was used in the current work, since this has a significant impact on simulation speed. The appropriateness of this simplification for harmonic stability studies will be investigated in the time and frequency domains.

The derivation of the detailed MMCC STATCOM model will be more carefully described, and the authors intend to investigate the applicability of more simplified generic RMS and EMT models of the MMCC STATCOM for harmonic stability studies.

A statistical analysis of the one-month measurement data will be presented in future work, where the generated harmonics will be investigated based on e.g. power system frequency variation, OWPP power production level, STATCOM operating point etc.

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